FPPCA FORMAT for the month of JULY,2024 FY 24-25 (APCPDCL)

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)														
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)					
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff	Actual
1	Dr. NTTPS	136.1200	106.3359	-29.7841	150.8333	117.0245	-33.8089	530.8680	436.9274	-93.9406	0	0.0000	0.0000	681.7013	553.9518	-127.7495	5.01	5.21
2	Dr. NTTPS-IV	62.2300	45.4111	-16.8189	60.0000	56.9273	-3.0727	224.0280	179.2799	-44.7481	0	0.0000	0.0000	284.0280	236.2072	-47.8208	4.56	5.20
3	Dr. NTTPS-V	89.5100	50.5879	-38.9221	246.6667	123.8782	-122.7885	295.3830	166.9402	-128.4428	0	0.0000	0.0000	542.0497	290.8183	-251.2313	6.06	5.75
4	RTPP Stage-I	0.0000	19.4510	19.4510	49.1667	28.7734	-20.3932	0.0000	87.0386	87.0386	0	0.0000	0.0000	49.1667	115.8120	66.6454	0.00	5.95
5	RTPP Stage-II	0.0000	37.4217	37.4217	57.5000	57.3977	-0.1023	0.0000	167.4537	167.4537	0	0.0000	0.0000	57.5000	224.8514	167.3514	0.00	6.01
6	RTPP Stage-III	9.9900	20.9362	10.9462	32.5000	31.8015	-0.6985	43.9560	93.6846	49.7286	0	0.0000	0.0000	76.4560	125.4861	49.0301	7.65	5.99
7	RTPP Stage-IV	62.6600	48.5912	-14.0688	115.0000	84.8086	-30.1914	256.9060	207.3506	-49.5554	0	0.0000	0.0000	371.9060	292.1592	-79.7468	5.94	6.01
8	GENCO THERMAL TOTAL	360.5100	328.7350	-31.7750	711.6667	500.6111	-211.0556	1351.1410	1338.6750	-12.4660	0	0.0000	0.0000	2062.8077	1839.2861	-223.5215	5.72	5.60
9	Srisailam RCPH	19.0600	17.8622	-1.1978	44.1667	44.0278	-0.1389	0.0000	0.0000	0.0000	0	0.0000	0.0000	44.1667	44.0278	-0.1389	2.32	2.46
10	NSRCPH	2.2300	-0.0072	-2.2372	5.0000	5.1693	0.1693	0.0000	0.0000	0.0000	0	0.0000	0.0000	5.0000	5.1693	0.1693	2.24	-722.38
11	NSTPDC PH	1.2400	-0.0146	-1.2546	10.0000	9.8038	-0.1962	0.0000	0.0000	0.0000	0	0.0000	0.0000	10.0000	9.8038	-0.1962	8.06	-672.04
12	Upper Sileru	5.9400	6.3338	0.3938	17.3793	16.3503	-1.0290	0.0000	0.0000	0.0000	0	0.0000	0.0000	17.3793	16.3503	-1.0290	2.93	2.58
13	Lower Sileru	11.3900	20.8049	9.4149	33.3103	33.4766	0.1662	0.0000	0.0000	0.0000	0	0.0000	0.0000	33.3103	33.4766	0.1662	2.92	1.61
14	Donkarayi	0.6200	1.5628	0.9428	1.8103	1.8194	0.0090	0.0000	0.0000	0.0000	0	0.0000	0.0000	1.8103	1.8194	0.0090	2.92	1.16
15	PABM	0.5000	-0.0050	-0.5050	2.5000	2.8520	0.3520	0.0000	0.0000	0.0000	0	0.0000	0.0000	2.5000	2.8520	0.3520	5.00	-574.04
16	Minihydel(Chettipet)	0.0200	0.0411	0.0211	0.0000	0.3565	0.3565	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.0000	0.3565	0.3565	0.00	8.68
17	Machkund AP Share	1.4900	3.8485	2.3585	14.1667	14.2600	0.0933	0.0000	0.0000	0.0000	0	0.0000	0.0000	14.1667	14.2600	0.0933	9.51	3.71
18	TB Dam AP Share	1.4300	2.0431	0.6131	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	43.9200	52.4696	8.5496	128.3333	128.1155	-0.2179	0.0000	0.0000	0.0000	0	0.0000	0.0000	128.3333	128.1155	-0.2179	2.92	2.44
20	NTPC(SR) Ramagundam I &II	38.0500	22.3997	-15.6503	27.5000	26.2804	-1.2196	138.8825	93.2501	-45.6324		0.0000	0.0000	166.3825	119.5305	-46.8520	4.37	5.34
21	NTPC(SR) Simhadri Stage-I	56.7200	53.4307	-3.2893	58.3333	58.3057	-0.0276	195.6840	187.7392	-7.9448		9.9540	9.9540	254.0173	255.9988	1.9815	4.48	4.79
22	NTPC(SR) Simhadri Stage-II	26.3100	8.4772	-17.8328	38.3333	24.0227	-14.3106	89.9802	29.1190	-60.8612		0.0000	0.0000	128.3135	53.1417	-75.1718	4.88	6.27
23	NTPC(SR) Talcher Stage-II	21.6900	17.9338	-3.7562	18.3333	17.7670	-0.5663	40.1265	33.1742	-6.9523		0.0000	0.0000	58.4598	50.9412	-7.5186	2.70	2.84
24	NTPC(SR) Ramagundam III	8.9400	7.2088	-1.7312	7.5000	7.2989	-0.2011	32.1840	29.4688	-2.7152		0.0000	0.0000	39.6840	36.7676	-2.9164	4.44	5.10
25	NTPC Kudgi Stage-I	0.0000	9.0880	9.0880	0.0000	42.5452	42.5452	0.0000	44.3132	44.3132		0.0000	0.0000	0.0000	86.8584	86.8584	0.00	9.56
	NTPC-TELANGANA-STPS STAGE-1	0.0000	0.0908	0.0908	0.0000	0.2604	0.2604	0.0000	0.3359	0.3359		0.0000	0.0000	0.0000	0.5963	0.5963	0.00	6.57
26	NTECL Valluru	0.0000	8.3821	8.3821	0.0000	20.5848	20.5848	0.0000	32.2963	32.2963		0.4023	0.4023	0.0000	53.2834	53.2834	0.00	6.36
27	NLC Stage-I	5.8300	3.7543	-2.0757	5.0000	3.3888	-1.6112	18.6560	12.1452	-6.5108		0.6823	0.6823	23.6560	16.2163	-7.4397	4.06	4.32
28	NLC Stage-II	10.4000	5.4621	-4.9379	9.1667	5.0353	-4.1314	33.2800	17.6698	-15.6102		0.0000	0.0000	42.4467	22.7051	-19.7416	4.08	4.16
29	NPC(MAPS)	2.1200	1.1336	-0.9864	0.0000	0.0000	0.0000	5.4060	3.2045	-2.2015		0.0342	0.0342	5.4060	3.2387	-2.1673	2.55	2.86
30	NPC(KAIGA unit I,II,III,IV)	13.3500	16.8708	3.5208	0.0000	0.0000	0.0000	46.7250	59.8677	13.1427		0.0000	0.0000	46.7250	59.8677	13.1427	3.50	3.55
31	NTPL(NLC TamilNadu)	0.0000	11.9484	11.9484	0.0000	25.4460	25.4460	0.0000	50.3029	50.3029		0.8061	0.8061	0.0000	76.5550	76.5550	0.00	6.41
32	NLC NNTPS	0.0000	3.8185	3.8185	0.0000	11.8086	11.8086	0.0000	10.2643	10.2643		0.0000	0.0000	0.0000	22.0728	22.0728	0.00	5.78
33	KKNPP Unit-I	0.0000	0.2036	0.2036	0.0000	0.0000	0.0000	0.0000	0.9289	0.9289		0.0000	0.0000	0.0000	0.9289	0.9289	0.00	4.56
34	NLC TPS- I Expn.	0.0000	0.2172	0.2172	0.0000	0.2006	0.2006	0.0000	0.6159	0.6159		0.0000	0.0000	0.0000	0.8165	0.8165	0.00	3.76
35	NLC TPS- II Expn.	0.0000	0.0968	0.0968	0.0000	0.2379	0.2379	0.0000	0.3073	0.3073		0.0000	0.0000	0.0000	0.5452	0.5452	0.00	5.63
36	JNNSM Ph-1 Thermal	0.0000	2.9483	2.9483	5.8333	5.6257	-0.2076	0.0000	14.4263	14.4263		0.0000	0.0000	5.8333	20.0521	14.2188	0.00	6.80
50	NTPC Aravali	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
37	CGS TOTAL	183.4100	173.4648	-9.9452	170.0000	248.8080	78.8080	600.9242	619.4294	18.5052	0	11.8789	11.8789	770.9242	880.1163	109.1921	4.20	5.07
38	NCE- Others	6.3300	8.4295	2.0995	2.5000	1.6568	-0.8432	38.6763	29.3038	-9.3725		0.0000	0.0000	41.1763	30.9607	-10.2156	6.50	3.67
39	NCE Solar	124.5000	103.5371	-20.9629	0.0000	0.0000	0.0000	475.5900	444.6029	-30.9871		5.6196	5.6196	475.5900	450.2225	-25.3675	3.82	4.35
40	NCE WIND	228.2700	376.2244	147.9544	0.0000	0.0000	0.0000	1072.8690	1743.6038	670.7348		0.0000	0.0000	1072.8690	1743.6038	670.7348	4.70	4.63
41	NCE TOTAL	359.1000	488.1910	129.0910	2.5000	1.6568	-0.8432	1587.1353	2217.5105	630.3752	0	5.6196	5.6196	1589.6353	2224.7870	635.1517	4.43	4.56
42	APPDCL Stage-I	127.8700	137.4682	9.5982	200.8333	219.9491	19.1158	421.9710	513.8834	91.9124		0.0000	0.0000	622.8043	733.8325	111.0281	4.87	5.34
43	APPDCL Stage-II	71.6100	-0.7922	-72.4022	197.5000	0.0000	-197.5000	236.3130	-2.6142	-238.9272		0.0000	0.0000	433.8130	-2.6142	-436.4272	6.06	3.30
44	Godavari Gas Power Plant	0.0000	-0.0968	-0.0968	3.3333	2.6067	-0.7267	0.0000	0.0000	0.0000		0.0000	0.0000	3.3333	2.6067	-0.7267	0.00	-26.94
47	TS NPDCL (TSPCC)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
48	JOINT SECTOR TOTAL	199.4800	136.5792	-62.9008	401.6667	222.5557	-179.1109	658.2840	511.2692	-147.0148	0	0.0000	0.0000	1059.9507	733.8249	-326.1257	5.31	5.37
49	SEIL P1 (230MW)	31.0300	32.2368	1.2068	38.3333	46.2185	7.8852	79.4368	82.7094	3.2726		19.4315	19.4315	117.7701	148.3594	30.5893	3.80	4.60
50	SEIL P2 (500MW Firm)	55.4000	59.7919	4.3919	86.6667	108.6148	21.9482	136.8380	144.6965	7.8585		4.7658	4.7658	223.5047	258.0771	34.5725	4.03	4.32

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff	Actual
	SEMBCORP PROJECT-1 (625MW)	75.1900	0.0000	-75.1900	125.0000	0.0000	-125.0000	185.7193	0.0000	-185.7193		0.0000	0.0000	310.7193	0.0000	-310.7193	4.13	0.00
	SEMBCORP PROJECT-2 (125MW)	0.0000	0.0000	0.0000	6.6667	0.0000	-6.6667	0.0000	0.0000	0.0000		0.0000	0.0000	6.6667	0.0000	-6.6667	0.00	0.00
51	HNPCL	93.0900	58.8347	-34.2553	130.8333	84.1336	-46.6997	307.1970	194.1546	-113.0424		0.0000	0.0000	438.0303	278.2882	-159.7421	4.71	4.73
52	IPPs TOTAL	254.7100	150.8635	-103.8465	387.5000	238.9670	-148.5330	709.1911	421.5605	-287.6306	0	24.1972	24.1972	1096.6911	684.7247	-411.9664	4.31	4.54
53	UI CHARGES	0.0000	-10.3057	-10.3057	0.0000	0.0000	0.0000	0.0000	-18.4013	-18.4013		0.0000	0.0000	0.0000	-18.4013	-18.4013	0.00	1.79
54	Short term purchases	0.0000	48.4969	48.4969	0.0000	0.0000	0.0000	0.0000	367.4110	367.4110		22.2844	22.2844	0.0000	389.6954	389.6954	0.00	8.04
55	Short term Sales	0.0000	-34.2905	-34.2905	0.0000	0.0000	0.0000	0.0000	-177.2980	-177.2980			0.0000	0.0000	-177.2980	-177.2980	0.00	5.17
56	Purchase from EPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
57	Purchase from SPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
58	Sale to EPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
59	Sale to SPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
60	Swapping power	0.0000	-21.7610	-21.7610	0.0000	0.0000	0.0000	0.0000	-119.4682	-119.4682			0.0000	0.0000	-119.4682	-119.4682	0.00	5.49
61	TOTAL OTHERS	0.0000	-17.8603	-17.8603	0.0000	0.0000	0.0000	0.0000	52.2435	52.2435	0	22.2844	22.2844	0.0000	74.5278	74.5278	0.00	-4.17
62	TRANSMISSION COST	0.0000	0.0000	0.0000	700.6833	571.5982	-129.0851	0.0000	0.0000	0.0000		0.0000	0.0000	700.6833	571.5982	-129.0851	0.00	0.00
63	SLDC COST	0.0000	0.0000	0.0000	19.3083	10.9023	-8.4060	0.0000	0.0000	0.0000		0.0000	0.0000	19.3083	10.9023	-8.4060	0.00	0.00
64	PGCIL	0.0000	0.0000	0.0000	255.9583	352.8811	96.9228	0.0000	0.0000	0.0000		0.5212	0.5212	255.9583	353.4024	97.4440	0.00	0.00
65	ULDC COST	0.0000	0.0000	0.0000	0.6483	0.8476	0.1993	0.0000	0.0000	0.0000		0.0000	0.0000	0.6483	0.8476	0.1993	0.00	0.00
66	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	976.5983	936.2293	-40.3690	0.0000	0.0000	0.0000	0	0.5212	0.5212	976.5983	936.7505	-39.8478	0.00	0.00
67	TOTAL COST	1401.1300	1312.4427	-88.6873	2778.2650	2276.9435	-501.3215	4906.6756	5160.6881	254.0125	0	64.5014	64.5014	7684.9406	7502.1329	-182.8077	5.48	5.72
68	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)	0.0000		0.0000		10.5843	10.5843		0.0000	0.0000			0.0000	0.0000	10.5843	10.5843	0.00	0.00
69	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.0000		10.0910	10.0910		440.9701	440.9701			0.0000	0.0000	451.0611	451.0611	0.00	0.00
69	POWER PURCHASE FOR THE MONTH	1401.1300	1312.4427	-88.6873	2778.2650	2297.6187	-480.6463	4906.6756	5601.6582	694.9826	0	64.5014	64.5014	7684.9406	7963.7783	278.8377	5.48	6.07

GM(FINANCE)/GM/SAO/AO/JAO/MIS/D.NO. 1297 /2024 DT. 29-08-2024

Financial Advisor & Chief Controller
of Accounts (Rev & Exp)
APTransco / Vidyut Soudha
Vijayawada-520 004.

Annexure-II

APCPDCL - FPPCA FORMAT FOR THE MONTH OF JULY-2024

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	Avg. as per Tariff Order	Actual
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k	TO (m)	Actual (n)	Variance (o)=	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)		
1	Dr. NTTPS	1260	23.34%	136.12	106.34	-29.78	150.83	117.02	-33.81	530.87	436.93	-93.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	681.70	553.95	-127.75	5.01	5.21
2	Dr. NTTPS-IV	500	23.34%	62.23	45.41	-16.82	60.00	56.93	-3.07	224.03	179.28	-44.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	284.03	236.21	-47.82	4.56	5.20
3	Dr. NTTPS-V	800	23.34%	89.51	50.59	-38.92	246.67	123.88	-122.79	295.38	166.94	-128.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	542.05	290.82	-251.23	6.06	5.75
4	RTPP Stage-I	420	23.34%	0.00	19.45	19.45	49.17	28.77	-20.39	0.00	87.04	87.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.17	115.81	66.65	0.00	5.95
5	RTPP Stage-II	420	23.34%	0.00	37.42	37.42	57.50	57.40	-0.10	0.00	167.45	167.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.50	224.85	167.35	0.00	6.01
6	RTPP Stage-III	210	23.34%	9.99	20.94	10.95	32.50	31.80	-0.70	43.96	93.68	49.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.46	125.49	49.03	7.65	5.99
7	RTPP Stage-IV	600	23.34%	62.66	48.59	-14.07	115.00	84.81	-30.19	256.91	207.35	-49.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	371.91	292.16	-79.75	5.94	6.01
8	**Genco thermal Total**	**4210**	23.34%	**360.51**	**328.73**	**-31.78**	**711.67**	**500.61**	**-211.06**	**1351.14**	**1338.68**	**-12.47**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2062.81**	**1839.29**	**-223.52**	**5.72**	**5.60**
9	Srisailam RCPH	770	23.34%	19.06	17.86	-1.20	44.17	44.03	-0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.17	44.03	-0.14	2.32	2.46
10	NSRCPH	90	23.34%	2.23	-0.01	-2.24	5.00	5.17	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	5.17	0.17	2.24	-722.38
11	NSTPDC PH	50	23.34%	1.24	-0.01	-1.25	10.00	9.80	-0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	9.80	-0.20	8.06	-672.04
12	Upper Sileru	725	23.34%	5.94	6.33	0.39	17.38	16.35	-1.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.38	16.35	-1.03	2.93	2.58
13	Lower Sileru		23.34%	11.39	20.80	9.41	33.31	33.48	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.31	33.48	0.17	2.92	1.61
14	Donkarayi		23.34%	0.62	1.56	0.94	1.81	1.82	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.81	1.82	0.01	2.92	1.16
15	PABM	20	23.34%	0.50	0.00	-0.50	2.50	2.85	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	2.85	0.35	5.00	-574.04
16	Minihydel(Chettipet)	1	23.34%	0.02	0.04	0.02	0.00	0.36	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.36	0.36	0.00	8.68
17	Machkund AP Share	118	23.34%	1.49	3.85	2.36	14.17	14.26	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.17	14.26	0.09	9.51	3.71
18	TB Dam AP Share		23.34%	1.43	2.04	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	**GENCO HYDEL (INCLUDING INTERSTATE) TOTAL**	**1774**	23.34%	**43.92**	**52.47**	**8.55**	**128.33**	**128.12**	**-0.22**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**128.33**	**128.12**	**-0.22**	**2.92**	**2.44**
20	NTPC(SR) Ramagundam I &II	2100	23.34%	38.05	22.40	-15.65	27.50	26.28	-1.22	138.88	93.25	-45.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	166.38	119.53	-46.85	4.37	5.34
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	56.72	53.43	-3.29	58.33	58.31	-0.03	195.68	187.74	-7.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.95	9.95	254.02	256.00	1.98	4.48	4.79
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	26.31	8.48	-17.83	38.33	24.02	-14.31	89.98	29.12	-60.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	128.31	53.14	-75.17	4.88	6.27
23	NTPC(SR) Talcher Stage-II	2000	23.34%	21.69	17.93	-3.76	18.33	17.77	-0.57	40.13	33.17	-6.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.46	50.94	-7.52	2.70	2.84
24	NTPC(SR) Ramagundam III	500	23.34%	8.94	7.21	-1.73	7.50	7.30	-0.20	32.18	29.47	-2.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.68	36.77	-2.92	4.44	5.10
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	9.09	9.09	0.00	42.55	42.55	0.00	44.31	44.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.86	86.86	0.00	9.56
26	NTPC-TELANGANA-STPS STAGE-1		23.34%	0.00	0.09	0.09	0.00	0.26	0.26	0.00	0.34	0.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.60	0.00	6.57
27	NTECL Valluru	1500	23.34%	0.00	8.38	8.38	0.00	20.58	20.58	0.00	32.30	32.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.40	0.40	0.00	53.28	53.28	0.00	6.36
28	NLC Stage-I	630	23.34%	5.83	3.75	-2.08	5.00	3.39	-1.61	18.66	12.15	-6.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.68	0.68	23.66	16.22	-7.44	4.06	4.32
29	NLC Stage-II	840	23.34%	10.40	5.46	-4.94	9.17	5.04	-4.13	33.28	17.67	-15.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.45	22.71	-19.74	4.08	4.16
30	NPC(MAPS)	440	23.34%	2.12	1.13	-0.99	0.00	0.00	0.00	5.41	3.20	-2.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	5.41	3.24	-2.17	2.55	2.86
31	NPC(KAIGA unit I,II,III,IV)	880	23.34%	13.35	16.87	3.52	0.00	0.00	0.00	46.73	59.87	13.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.73	59.87	13.14	3.50	3.55
32	NTPL(NLC TamilNadu)	1000	23.34%	0.00	11.95	11.95	0.00	25.45	25.45	0.00	50.30	50.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.81	0.81	0.00	76.56	76.56	0.00	6.41
33	NLC NNTPS	1000	23.34%	0.00	3.82	3.82	0.00	11.81	11.81	0.00	10.26	10.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.07	22.07	0.00	5.78
34	KKNPP Unit-I	1000	23.34%	0.00	0.20	0.20	0.00	0.00	0.00	0.00	0.93	0.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.93	0.93	0.00	4.56
35	NLC TPS- I Expn.	630	23.34%	0.00	0.22	0.22	0.00	0.20	0.20	0.00	0.62	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.82	0.82	0.00	3.76
36	NLC TPS- II Expn.	840	23.34%	0.00	0.10	0.10	0.00	0.24	0.24	0.00	0.31	0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.55	0.55	0.00	5.63
37	JNNSM Ph-1 Thermal		23.34%	0.00	2.95	2.95	5.83	5.63	-0.21	0.00	14.43	14.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.83	20.05	14.22	0.00	6.80
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	**CGS TOTAL**	**17760**	23.34%	**183.41**	**173.46**	**-9.95**	**170.00**	**248.81**	**78.81**	**600.92**	**619.43**	**18.51**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**11.88**	**11.88**	**770.92**	**880.12**	**109.19**	**4.20**	**5.07**

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																		Avg. as per Tariff Order	Actual
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k	TO (m)	Actual (n)	Variance (o)=	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)		
40	NCE- Others	153	23.34%	6.33	8.43	2.10	2.50	1.66	-0.84	38.68	29.30	-9.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.18	30.96	-10.22	6.50	3.67
41	NCE Solar	3756	23.34%	124.50	103.54	-20.96	0.00	0.00	0.00	475.59	444.60	-30.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.62	5.62	475.59	450.22	-25.37	3.82	4.35
42	NCE WIND	3688	23.34%	228.27	376.22	147.95	0.00	0.00	0.00	1072.87	1743.60	670.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1072.87	1743.60	670.73	4.70	4.63
43	**NCE TOTAL**	**7596**	23.34%	**359.10**	**488.19**	**129.09**	**2.50**	**1.66**	**-0.84**	**1587.14**	**2217.51**	**630.38**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**5.62**	**5.62**	**1589.64**	**2224.79**	**635.15**	**4.43**	**4.56**
44	APPDCL Stage-I	1600	23.34%	127.87	137.47	9.60	200.83	219.95	19.12	421.97	513.88	91.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	622.80	733.83	111.03	4.87	5.34
45	APPDCL Stage-II	800	23.34%	71.61	-0.79	-72.40	197.50	0.00	-197.50	236.31	-2.61	-238.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	433.81	-2.61	-436.43	6.06	3.30
46	Godavari Gas Power Plant	216	23.34%	0.00	-0.10	-0.10	3.33	2.61	-0.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	2.61	-0.73	0.00	-26.94
47	TS NPDCL (TSPCC)		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	**JOINT SECTOR TOTAL**	**2616**	23.34%	**199.48**	**136.58**	**-62.90**	**401.67**	**222.56**	**-179.11**	**658.28**	**511.27**	**-147.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1059.95**	**733.82**	**-326.13**	**5.31**	**5.37**
49	SEIL P1 (230MW)	231	23.34%	31.03	32.24	1.21	38.33	46.22	7.89	79.44	82.71	3.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.43	19.43	117.77	148.36	30.59	3.80	4.60
50	SEIL P2 (500MW Firm)	500	23.34%	55.40	59.79	4.39	86.67	108.61	21.95	136.84	144.70	7.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.77	4.77	223.50	258.08	34.57	4.03	4.32
51	SEMBCORP PROJECT-1 (625MW)	625	23.34%	75.19	0.00	-75.19	125.00	0.00	-125.00	185.72	0.00	-185.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	310.72	0.00	-310.72	4.13	0.00
52	SEMBCORP PROJECT-2 (125MW)	125	23.34%	0.00	0.00	0.00	6.67	0.00	-6.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.67	0.00	-6.67	0.00	0.00
53	HNPCL	1040	23.34%	93.09	58.83	-34.26	130.83	84.13	-46.70	307.20	194.15	-113.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	438.03	278.29	-159.74	4.71	4.73
54	**IPPs TOTAL**	**2521**	23.34%	**254.71**	**150.86**	**-103.85**	**387.50**	**238.97**	**-148.53**	**709.19**	**421.56**	**-287.63**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**24.20**	**24.20**	**1096.69**	**684.72**	**-411.97**	**4.31**	**4.54**
55	UI CHARGES			0.00	-10.31	-10.31	0.00	0.00	0.00	0.00	-18.40	-18.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-18.40	-18.40	0.00	1.79
56	Short term purchases			0.00	48.50	48.50	0.00	0.00	0.00	0.00	367.41	367.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.28	22.28	0.00	389.70	389.70	0.00	8.04
57	Short term Sales			0.00	-34.29	-34.29	0.00	0.00	0.00	0.00	-177.30	-177.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-177.30	-177.30	0.00	5.17
58	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Swapping Power			0.00	-21.76	-21.76	0.00	0.00	0.00	0.00	-119.47	-119.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-119.47	-119.47	0.00	5.49
63	**TOTAL OTHERS**			**0.00**	**-17.86**	**-17.86**	**0.00**	**0.00**	**0.00**	**0.00**	**52.24**	**52.24**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**22.28**	**22.28**	**0.00**	**74.53**	**74.53**	**0.00**	**-4.17**
64	TRANSMISSION COST			0.00	0.00	0.00	700.68	571.60	-129.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	700.68	571.60	-129.09	0.00	0.00
65	SLDC COST			0.00	0.00	0.00	19.31	10.90	-8.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.31	10.90	-8.41	0.00	0.00
66	PGCIL			0.00	0.00	0.00	255.96	352.88	96.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.52	0.52	255.96	353.40	97.44	0.00	0.00
67	ULDC COST			0.00	0.00	0.00	0.65	0.85	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.85	0.20	0.00	0.00
68	**TOTAL TRANSMISSION & ULDC CHARGES**			**0.00**	**0.00**	**0.00**	**976.60**	**936.23**	**-40.37**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.52**	**0.52**	**976.60**	**936.75**	**-39.85**	**0.00**	**0.00**
69	**TOTAL COST**			**1401.13**	**1312.44**	**-88.69**	**2778.27**	**2276.94**	**-501.32**	**4906.68**	**5160.69**	**254.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**64.50**	**64.50**	**7684.94**	**7502.13**	**-182.81**	**5.48**	**5.72**
70	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)			0.00	0.00	0.00	0.00	10.58	10.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.58	10.58	0.00	0.00
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	10.09	10.09	0.00	440.97	440.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	451.06	451.06	0.00	0.00
72	**POWER PURCHASE FOR THE MONTH**			**1401.13**	**1312.44**	**-88.69**	**2778.27**	**2297.62**	**-480.65**	**4906.68**	**5601.66**	**694.98**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**64.50**	**64.50**	**7684.94**	**7963.78**	**278.84**	**5.48**	**6.07**

Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	6.0679
Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.4848
Actual loss % for Previous year FY 2023-24	=	10.68%
Approved Loss in %	=	11.18%
Loss % considered (lower of above two rows)	=	10.68%
FPPCA = (APPC - BPPC) / (100-Loss in %) (Rs./Unit)	**=**	**0.6528**

ANNEXURE-III

Category-wise Sales for the month of July -2024

S.No	Category	Approved	Actuals
A	**LT**		
1	Domestic	509.35	487.28
2	Commerical & Others	97.66	103.29
3	Industry	40.41	35.37
4	Institutional	28.08	28.43
5	Agriculture & Related	**214.30**	**182.82**
	Metered	96.00	83.15
	Unmetered	118.30	99.67
	LT - Total	**889.79**	**837.18**
B	**HT**		
1	Domestic	1.43	1.96
2	Commerical & Others	51.74	49.74
3	Industry	245.98	245.43
4	Institutional	55.24	58.05
5	Agriculture & Related	2.61	1.74
	HT - Total	**357.00**	**356.92**
	Grand Total (LT+HT)	**1246.79**	**1194.10**

ANNEXURE-IV

Availabilities, Backing down & PLF of each source for the month of July 24 FY 2024-25								
Name of the Generator	**Installed CAP (AP SHARE)**	**Aux Consumption**	**% Availabilties communicated by APSLDC/SRPC**	**Availability in MU**	**Despatch MU**	**PLF %**	**Backing down**	**Remarks**
Dr. NTTPS	**1260**	**9**	61.79	527.11	497.13	58.28	29.98	
Dr. NTTPS-IV	**500**	**7.5**	76.04	261.65	212.30	61.70	49.35	
Dr. NTTPS-V	**800**	**5.75**	42.59	238.92	236.50	42.16	2.42	
RTPP Stage-I	**420**	**9**	46.62	132.57	90.93	31.98	41.63	
RTPP Stage-II	**420**	**9**	79.02	224.70	174.95	61.52	49.75	
RTPP Stage-III	**210**	**9**	77.15	109.69	97.88	68.84	11.81	
RTPP Stage-IV	**600**	**5.75**	62.41	262.58	227.17	53.99	35.41	
Srisailam RCPH	**770**	**1**	92.21	522.97	83.51	14.72	-	
NSRCPH	**90**	**1**	TO BE TAKEN SAME AS DESPATCH		-0.03	-	-	
NSTPDC PH	**50**	**1**	TO BE TAKEN SAME AS DESPATCH		-0.07	-	-	
Upper Sileru	**240**	**1**	79.57	140.66	29.61	16.75	111.05	
Lower Sileru	**460**	**1**	94.35	319.67	97.26	28.71	222.41	
Donkarayi	**25**	**1**	100	18.41	7.31	39.68	11.11	
PABM	**20**	**1**	TO BE TAKEN SAME AS DESPATCH		-0.02	-	-	
Minihydel(Chettipet)	**1**	**1**	100	0.74	0.19	26.06	0.54	
Machkund AP Share	**60**	**1**	TO BE TAKEN SAME AS DESPATCH		17.99	40.71	-	
TB Dam AP Share	**57.6**	**1**	TO BE TAKEN SAME AS DESPATCH		9.55	22.51	-	
APPDCL Stage-I	**1600**	**6.5**	60.89	677.72	642.68	57.74	35.05	
APPDCL Stage-II	**800**	**5.75**	0	0.00	-3.70	-	3.70	
HNPCL	**1040**	**5.75**	44.93	327.66	275.06	37.72	52.60	
SEIL P1 (230MW)	**230.55**	**5**	100.00	171.529	150.71	87.86	20.82	
SEIL P2 (500MW Firm)	**500**	**5**	78.90	293.508	279.53	75.14	13.98	
SEMBCORP PROJECT-2 (125MW)	**125**	**5**	0.00	0.000	0.00	0.00	0.00	
SEMBCORP PROJECT-1 (625MW)	**625**	**5**	0.00	0.000	0.00	0.00	0.00	
NTPC(SR) Ramagundam I & II	**287.18**	**6.68**	85.05	160.04	104.72	52.52	55.32	
NTPC(SR) Ramagundam III	**72.11**	**5.75**	100.01	47.91	33.70	66.65	14.20	
NTPC(SR) Talcher Stage-II	**180.39**	**5.75**	71.55	87.38	83.84	66.28	3.54	
NTPC(SR) Simhadri Stage-I	**461.1**	**5.25**	100.00	324.16	249.79	76.85	74.37	
NTPC(SR) Simhadri Stage-II	**216.35**	**5.25**	38.00	56.84	39.63	25.99	17.21	
NTPC Kudgi Stage-I	**224**	**5.75**	63.18	91.08	42.49	27.05	48.59	
NTECL Valluru	**86.45**	**5.75**	96.85	57.74	39.19	64.64	18.55	
NLC Stage-I	**46.88**	**10**	58.10	18.02	17.55	55.91	0.47	
NLC Stage-II	**85.83**	**10**	45.95	26.19	25.54	44.43	0.66	
NLC TPS- I Expn.	**2.24**	**9**	97.94	1.11	1.02	66.95	0.09	

Availabilities, Backing down & PLF of each source for the month of July 24 FY 2024-25								
Name of the Generator	**Installed CAP (AP SHARE)**	**Aux Consumption**	**% Availabilties communicated by APSLDC/SRPC**	**Availability in MU**	**Despatch MU**	**PLF %**	**Backing down**	**Remarks**
NLC TPS- II Expn.	**2.67**	**12.5**	35.19	0.46	0.45	26.03	0.0045	The despatch>availabilities implies that subject to availability of URS power, based on grid requirement, URS power has been scheduled from these stations, duly following merit order, which is excess power beyond our state entitlement.
NLC NNTPS	**52.71**	**5.75**	51.98	19.17	17.85	48.30	1.32	
NTPL(NLC TamilNadu)	**121.62**	**5.25**	92.63	78.30	55.86	65.15	22.44	
NTPC-TELANGANA-STPS STAGE-1	**15.335**	**5.75**	83.02	0.75	0.42	3.95	0.33	

Annexure-V

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of JULY-2024

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	Cost including operating Charges and application fee in Rs. Crs.	STU transmission charges in Rs. Crs.	Cost including NLDC charges and STU transmission charges in Rs. Crs.	Unit cost (including Operating and application fee charges) (Rs./kwh)	Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)*
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Jul-24	9.042	5.725	0.0226	5.748	0.237	5.985	6.357	6.619
02-Jul-24	6.170	5.026	0.0147	5.040	0.161	5.202	8.169	8.430
03-Jul-24	14.140	8.114	0.0336	8.148	0.370	8.518	5.762	6.024
04-Jul-24	15.291	10.066	0.0363	10.102	0.400	10.502	6.607	6.868
05-Jul-24	15.218	9.830	0.0361	9.866	0.398	10.264	6.483	6.745
06-Jul-24	9.831	6.345	0.0237	6.369	0.257	6.626	6.478	6.740
07-Jul-24	16.479	7.945	0.0391	7.984	0.431	8.415	4.845	5.107
08-Jul-24	15.691	9.840	0.0380	9.878	0.411	10.289	6.295	6.557
09-Jul-24	11.014	8.538	0.0263	8.565	0.288	8.853	7.776	8.038
10-Jul-24	10.727	8.126	0.0256	8.151	0.281	8.432	7.599	7.861
11-Jul-24	8.072	6.739	0.0194	6.758	0.211	6.969	8.372	8.634
12-Jul-24	11.138	8.108	0.0266	8.135	0.291	8.426	7.304	7.565
13-Jul-24	10.777	8.171	0.0257	8.197	0.282	8.479	7.606	7.868
14-Jul-24	5.045	4.064	0.0120	4.076	0.132	4.208	0.000	0.000
15-Jul-24	4.252	3.782	0.0101	3.792	0.111	3.903	8.919	9.180
16-Jul-24	3.495	3.158	0.0082	3.166	0.091	3.258	9.060	9.322
17-Jul-24	3.495	3.158	0.0082	3.166	0.091	3.258	9.060	9.322
18-Jul-24	3.592	3.192	0.0086	3.201	0.094	3.295	8.910	9.172
19-Jul-24	3.795	3.265	0.0091	3.274	0.099	3.373	8.627	8.889
20-Jul-24	3.495	3.158	0.0082	3.166	0.091	3.258	9.060	9.322
21-Jul-24	3.495	3.158	0.0082	3.166	0.091	3.258	9.060	9.322
22-Jul-24	3.934	3.300	0.0094	3.310	0.103	3.413	8.414	8.676
23-Jul-24	3.495	3.158	0.0082	3.166	0.091	3.258	9.060	9.322
24-Jul-24	3.918	3.333	0.0093	3.342	0.103	3.445	8.532	8.793
25-Jul-24	3.595	3.194	0.0086	3.202	0.094	3.296	8.907	9.169
26-Jul-24	2.255	2.132	0.0054	2.137	0.059	2.196	9.477	9.739
27-Jul-24	1.455	1.332	0.0034	1.335	0.038	1.373	9.176	9.437
28-Jul-24	1.455	1.332	0.0034	1.335	0.038	1.373	9.176	9.437
29-Jul-24	2.667	2.279	0.0064	2.286	0.070	2.356	8.570	8.831
30-Jul-24	3.908	3.134	0.0093	3.144	0.102	3.246	8.044	8.305
31-Jul-24	15.792	9.895	0.0375	9.932	0.413	10.345	6.290	6.551
TOTAL	**226.727**	**162.599**	**0.542**	**163.140**	**5.932**	**169.073**	**7.195**	**7.457**

* The power purchase cost through exchanges that will also include the Real time DSM charges for deviation from approved/allotted schedule to AP state for JULY- 2024, will be intimated to the Hon'ble APERC later.

Sur 2/8/24 JS(Exg) — OD — DEE-Engg DGM-Trdg 2/8 JGM-PP 2/8 CGM-PP&D

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of JULY-2024

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Jul-24	2.150	1.365	0.0051	0.056	1.3092	1.3041	6.066
02-Jul-24	4.648	1.680	0.011	0.122	1.5588	1.5478	3.330
03-Jul-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
04-Jul-24	0.975	0.975	0.0023	0.026	0.9495	0.9472	9.715
05-Jul-24	0.900	0.288	0.0021	0.024	0.2644	0.2623	2.915
06-Jul-24	0.610	0.179	0.0014	0.016	0.1629	0.1614	2.648
07-Jul-24	7.990	2.233	0.0189	0.209	2.0243	2.0055	2.510
08-Jul-24	0.575	0.470	0.0014	0.015	0.4552	0.4538	7.893
09-Jul-24	2.214	2.040	0.0052	0.058	1.9824	1.9771	8.931
10-Jul-24	0.700	0.656	0.0017	0.018	0.6377	0.6361	9.087
11-Jul-24	0.450	0.398	0.0011	0.012	0.3858	0.3847	8.550
12-Jul-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
13-Jul-24	8.473	4.351	0.0201	0.222	4.1297	4.1096	4.850
14-Jul-24	10.330	3.416	0.0246	0.270	3.1459	3.1213	3.022
15-Jul-24	3.898	2.239	0.0092	0.102	2.1368	2.1276	5.459
16-Jul-24	13.142	5.118	0.0313	0.344	4.7741	4.7428	3.609
17-Jul-24	9.130	5.711	0.0217	0.239	5.4722	5.4504	5.970
18-Jul-24	10.873	6.524	0.0260	0.284	6.2391	6.2131	5.715
19-Jul-24	11.890	7.955	0.0283	0.311	7.6437	7.6155	6.405
20-Jul-24	3.344	2.384	-0.0128	0.087	2.2967	2.3095	6.907
21-Jul-24	9.090	3.348	-0.0097	0.238	3.1101	3.1198	3.432
22-Jul-24	7.425	4.557	0.0176	0.194	4.3623	4.3447	5.851
23-Jul-24	5.966	4.005	0.0142	0.156	3.8493	3.8351	6.429
24-Jul-24	4.770	3.949	0.0114	0.125	3.8240	3.8127	7.993
25-Jul-24	6.286	5.224	0.0149	0.164	5.0590	5.0441	8.024
26-Jul-24	7.179	3.577	0.0174	0.188	3.3896	3.3721	4.697
27-Jul-24	14.484	6.747	0.0186	0.379	6.3680	6.3495	4.384
28-Jul-24	7.879	4.833	0.0189	0.206	4.6266	4.6077	5.848
29-Jul-24	2.261	1.277	0.0054	0.059	1.2175	1.2120	5.361
30-Jul-24	2.157	1.640	0.0052	0.056	1.5839	1.5787	7.320
31-Jul-24	0.526	0.257	0.0013	0.014	0.2433	0.2420	4.598
Total	**160.311**	**87.396**	**0.314**	**4.194**	**83.202**	**82.888**	**5.170**

The Energy transactions through PUShP portal for the month of JULY-2024 are NIL.

21/8/24
JE/exng

C-OD shift->
Dy.EE-Exrg

21/8
DGM-Trdg

DGM-PP

21/8
CGM-PP&I.

Short term power purchase details by APDISCOM's for July 2024 (DEEP+Swapping+Bilateral)			
July 2024_ TB wise		**Swap Export to PSPCL Through NAME OTC platform by APDISCOMs PSPCL**	**TOTAL energy export through Swapping* in MU**
00:00	00:15	0.88	0.88
00:15	00:30	0.86	0.86
00:30	00:45	0.83	0.83
00:45	01:00	0.83	0.83
01:00	01:15	0.94	0.94
01:15	01:30	0.90	0.90
01:30	01:45	0.91	0.91
01:45	02:00	0.90	0.90
02:00	02:15	0.96	0.96
02:15	02:30	0.95	0.95
02:30	02:45	0.95	0.95
02:45	03:00	0.95	0.95
03:00	03:15	0.93	0.93
03:15	03:30	0.94	0.94
03:30	03:45	0.96	0.96
03:45	04:00	0.96	0.96
04:00	04:15	0.89	0.89
04:15	04:30	0.89	0.89
04:30	04:45	0.89	0.89
04:45	05:00	0.89	0.89
05:00	05:15	0.93	0.93
05:15	05:30	0.93	0.93
05:30	05:45	0.94	0.94
05:45	06:00	0.92	0.92
06:00	06:15	0.91	0.91
06:15	06:30	0.91	0.91
06:30	06:45	0.92	0.92
06:45	07:00	0.92	0.92
07:00	07:15	0.91	0.91
07:15	07:30	0.93	0.93
07:30	07:45	0.93	0.93
07:45	08:00	0.98	0.98
08:00	08:15	1.01	1.01
08:15	08:30	1.01	1.01
08:30	08:45	1.01	1.01
08:45	09:00	1.01	1.01
09:00	09:15	1.01	1.01
09:15	09:30	1.01	1.01
09:30	09:45	1.01	1.01
09:45	10:00	1.01	1.01
10:00	10:15	1.01	1.01
10:15	10:30	1.01	1.01
10:30	10:45	1.01	1.01
10:45	11:00	1.01	1.01
11:00	11:15	1.01	1.01
11:15	11:30	1.01	1.01
11:30	11:45	1.01	1.01
11:45	12:00	1.01	1.01

Short term power purchase details by APDISCOM's for July 2024 (DEEP+Swapping+Bilateral)			
July 2024_ TB wise		Swap Export to PSPCL Through NAME OTC platform by APDISCOMs PSPCL	TOTAL energy export through Swapping* in MU
12:00	12:15	1.01	1.01
12:15	12:30	1.01	1.01
12:30	12:45	1.01	1.01
12:45	13:00	1.01	1.01
13:00	13:15	1.01	1.01
13:15	13:30	1.01	1.01
13:30	13:45	1.01	1.01
13:45	14:00	1.01	1.01
14:00	14:15	1.01	1.01
14:15	14:30	1.01	1.01
14:30	14:45	1.01	1.01
14:45	15:00	1.01	1.01
15:00	15:15	1.01	1.01
15:15	15:30	1.01	1.01
15:30	15:45	1.01	1.01
15:45	16:00	1.01	1.01
16:00	16:15	1.01	1.01
16:15	16:30	1.01	1.01
16:30	16:45	1.01	1.01
16:45	17:00	1.01	1.01
17:00	17:15	1.01	1.01
17:15	17:30	1.01	1.01
17:30	17:45	1.01	1.01
17:45	18:00	1.01	1.01
18:00	18:15	0.96	0.96
18:15	18:30	0.94	0.94
18:30	18:45	0.92	0.92
18:45	19:00	0.93	0.93
19:00	19:15	0.99	0.99
19:15	19:30	0.99	0.99
19:30	19:45	1.01	1.01
19:45	20:00	1.01	1.01
20:00	20:15	0.99	0.99
20:15	20:30	0.99	0.99
20:30	20:45	1.00	1.00
20:45	21:00	1.01	1.01
21:00	21:15	1.01	1.01
21:15	21:30	1.01	1.01
21:30	21:45	1.01	1.01
21:45	22:00	0.99	0.99
22:00	22:15	0.99	0.99
22:15	22:30	0.99	0.99
22:30	22:45	0.99	0.99
22:45	23:00	1.01	1.01
23:00	23:15	1.01	1.01
23:15	23:30	0.97	0.97
23:30	23:45	0.94	0.94
23:45	00:00	0.94	0.94
TOTAL		**93.235**	**93.23**
In July 2024, there is no Power purchase done through Tenders (DEEP bidding portal). In July 2024, there was no Swap power import from			
* The details submitted are pertains to power exported at SR periphery.			

ANNEXURE-VI			
POC charges for the month of July- 2024			
Month	**Amount**	**MW**	**Remarks**
Jul-24	1,17,18,30,256.00	4199	1st BILL FOR THE MONTH OF July-24
	49,26,52,330.00		CTUIL 2nd bill for period from Jan-24 to March-24
	24,36,843.00		CTUIL surcharge bil
Total	1,66,69,19,429.00		

Annexure - VII

Past Claims details for the month of July -2024

S.NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
1	Dr.NTTPS	3047909804	PASTCLAIMS	DIFFERENTIAL VARIABLE CHARGES 2014-15 TO 2018-19 &FCA BILL RECOVERED FOR 3/2024
2	Dr.NTTPS-IV	-1133505904	PASTCLAIMS	DIFFERENTIAL VARIABLE CHARGES 2014-15 TO 2018-19 &FCA BILL RECOVERED FOR 3/2024
3	RTPP Stage-I	714305388	PASTCLAIMS	DIFFERENTIAL VARIABLE CHARGES 2014-15 TO 2018-19 &FCA BILL RECOVERED FOR 3/2024
4	RTPP Stage-II	-832725264	PASTCLAIMS	DIFFERENTIAL VARIABLE CHARGES 2014-15 TO 2018-19 &FCA BILL RECOVERED FOR 3/2024
5	RTPP Stage-III	-14218098	PASTCLAIMS	DIFFERENTIAL VARIABLE CHARGES 2014-15 TO 2018-19 &FCA BILL RECOVERED FOR 3/2024
6	RTPP Stage-IV	-22982261	PASTCLAIMS	DIFFERENTIAL VARIABLE CHARGES 2014-15 TO 2018-19 &FCA BILL RECOVERED FOR 3/2024
7	NTPC (SR) Ramagundam I & II	-1326714	PASTCLAIMS	CAPACITY OFF PEAK 1/24, DEFERRED TAX LIAIBILITY 3/2024
8	NTPC (SR) Simhadri Stage 1	64084005	PASTCLAIMS	DEFERRED TAX LIAIBILITY 3/2024
9	NTPC (SR) Simhadri Stage 2	-368881	PASTCLAIMS	Cap off peak 1/24
10	NTPC (SR) Talcher St. II	16486411	PASTCLAIMS	Cap off peak 1/24, DTL 3/24
11	NTPC (SR) Ramagundam Stage-III	6950179	PASTCLAIMS	Cap off peak 1/24, DTL 3/24
12	NTPC Kudgi Stage 1	-2545837	PASTCLAIMS	Cap off peak 1/24
13	NTPC-TELANGANA-STPS STAGE-1	8471	PASTCLAIMS	Cap rev 1/24
14	NTECL Valluru	1426123	PASTCLAIMS	FC rev 3rd installment
15	NLC Stage-I	-12993075	PASTCLAIMS	Non tariff income, NTI mines, Credit note installment
16	NLC Stage-II	-20829373	PASTCLAIMS	Non tariff income, NTI mines, Credit note installment
17	NLC TPS I EXP	-102811	PASTCLAIMS	SRLDC, Diff in EC ,trade gain sharing,Diff in REA, FERV
18	NLC TPS II EXP	-70962	PASTCLAIMS	Non tariff income, NTI mines
20	NLC NNTPS	-3541505	PASTCLAIMS	Non tariff income, NTI mines
21	NTPC (SR) Ramagundam I & II	-2126514	PASTCLAIMS	Cap rev 6/24, RLDC 6/24, RTM trade gain 6/24
22	NTPC (SR) Simhadri Stage 1	12563378	PASTCLAIMS	Cap rev 6/24, RLDC 6/24, RTM trade gain 6/24, compensation 7/24
23	NTPC (SR) Simhadri Stage 2	7669578	PASTCLAIMS	Cap rev 6/24, RLDC 6/24, RTM trade gain 6/24, compensation 7/24, URS trade gain 6/24
24	NTPC (SR) Talcher St. II	2618147	PASTCLAIMS	Cap rev 6/24,ED on APC,RLDC 6/24
25	NTPC (SR) Ramagundam Stage-III	-368189	PASTCLAIMS	Cap rev 6/24, RLDC 6/24, RTM trade gain 6/24, compensation 7/24, URS trade gain 6/24
26	NTPC Kudgi Stage 1	17106574	PASTCLAIMS	Cap rev 6/24, RLDC 6/24, RTM trade gain 6/24, compensation 7/24, URS trade gain 6/24, Kudgi FC installment
27	NTPC-TELANGANA-STPS STAGE-1	-30691	PASTCLAIMS	Cap rev 6/24, RLDC 6/24, RTM trade gain 6/24, compensation 7/24, URS trade gain 6/24
28	NTECL Valluru	18339083	PASTCLAIMS	Compensation 7/24, cap rev6/24,compensation 6/24, RLDC 6/24
29	NLC Stage-I	-19512	PASTCLAIMS	SRLDC, Diff in EC ,trade gain sharing,Diff in REA, FERV
30	NLC Stage-II	-84050	PASTCLAIMS	SRLDC, Diff in EC ,trade gain sharing,Diff in REA, FERV
31	NLC TPS I EXP	176631	PASTCLAIMS	Non tariff income, NTI mines
32	NLC TPS II EXP	-56113	PASTCLAIMS	SRLDC, Diff in EC ,trade gain sharing,Diff in REA, FERV
33	NTPL (NLC Tamilnadu Power Ltd Stage-1)	-2291631	PASTCLAIMS	SRLDC, Diff in EC ,trade gain sharing,Diff in REA
34	NLC NNTPS	-4014243	PASTCLAIMS	SRLDC, Diff in EC ,trade gain sharing,Diff in REA, FERV
35	DHANALAKSHMI COTTON &RICE MILLS PVT LTD	13204063	PASTCLAIMS	BANKED ENERGY BILL FOR 2022-23

S.NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
36	DHANALAKSHMI COTTON &RICE MILLS PVT LTD	6077910	PASTCLAIMS	BANKED ENERGY BILL FOR 2019-20 TO 2022-23
37	NTPC (SR) Simhadri Stage 1	46535539	OTHERS	LATE PAYMENT SURCHARGE
38	NTECL Valluru	1880944	OTHERS	LATE PAYMENT SURCHARGE
39	NLC Stage-I	3189812	OTHERS	LATE PAYMENT SURCHARGE
40	NTPL (NLC Tamilnadu Power Ltd Stage-1)	3768663	OTHERS	LATE PAYMENT SURCHARGE
41	NPC (MAPS)	159916	OTHERS	LATE PAYMENT SURCHARGE
42	SEMBCORP PROJECT-1 (230.55)	43235968	OTHERS	CHANGE IN LAW
43	SEMBCORP PROJECT-1 (230.55)	47607651	OTHERS	LATE PAYMENT SURCHARGE
44	SEMBCORP PROJECT-2 (500MW)	22280484	OTHERS	LATE PAYMENT SURCHARGE
45	NTPC NVVNL Bundled Power	1990719	OTHERS	LATE PAYMENT SURCHARGE
46	NTPC NSM Phase-II, Bundled Power	4533923	OTHERS	LATE PAYMENT SURCHARGE
47	NTPC-GREEN ENERGY LIMITED	2579711	OTHERS	LATE PAYMENT SURCHARGE
48	NTPC SPD-NPKunta	6432653	OTHERS	LATE PAYMENT SURCHARGE
49	NHPC Limited (Trading)	15718960	OTHERS	LATE PAYMENT SURCHARGE
50	NVVNL	19170192	OTHERS	LATE PAYMENT SURCHARGE
51	OPG power Generation Private Limited	21150408	OTHERS	LATE PAYMENT SURCHARGE
52	Sembcorp Energy India Limited Plant-1	3606850	OTHERS	LATE PAYMENT SURCHARGE
53	MANIKARAN POWER LIMITED	8831639	OTHERS	LATE PAYMENT SURCHARGE
54	GITA POWER AND INFRASTRUCTURE PVT LTD	35703154	OTHERS	LATE PAYMENT SURCHARGE
55	M/s.SECI-ACME 150MW	4170592	OTHERS	CHANGE IN LAW
56	M/s.SECI-AZURE 50MW	737461	OTHERS	CHANGE IN LAW
57	M/s.SECI-TATA 100MW	3684319	OTHERS	CHANGE IN LAW
58	M/s.SECI-ACME 150MW	860188	OTHERS	LATE PAYMENT SURCHARGE
59	M/s.SECI-FRV-1 50MW	251852	OTHERS	LATE PAYMENT SURCHARGE
60	M/s.SECI-AZURE 50MW	226957	OTHERS	LATE PAYMENT SURCHARGE
61	M/s.SECI-TATA 100MW	534832	OTHERS	LATE PAYMENT SURCHARGE
62	M/s.SECI-FRV-2 50MW	268907	OTHERS	LATE PAYMENT SURCHARGE
63	PGCIL POC Charges(CGS Tr.Charges)	2436843	OTHERS	LATE PAYMENT SURCHARGE
Total		**2176273254**		

Past Claims	**1874724117**	**1874.7241**
Others	**301549137**	**301.5491**
Total	**2176273254**	**2176.2733**

ANNEXURE-VIII

T & D losses

Actual T&D Loss Computation for FY 2023-24		
S.No	**Particulars**	
1	Power Purchase (MU)	17514.04
2	Sales (MU)	15643.99
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.68**

Approved T&D Loss Computation for FY 2024-25		
S.No	**Particulars**	
1	Power Purchase (MU)	17282.40
2	Sales (MU)	15349.88
3=(1-2)/1 x 100	**T&D Loss (%)**	**11.18**

Annexure - IX

DSM DATA (BREAKUP) FY 2024-25

Period		F<=49.90		49.90<F<49.95		49.95 to 50.03			Charges (in Rs.)	50.03<F<50.05		F>50.05	UD Energy with no incentive > 300MW	Net Energy (MU)	Total Charges(Rs.Cr) (Including Postfacto and additional)
						up to 200 MW	200 to 300 MW	>300 MW							
From	To	Energy(MU)	Charges (in Rs.)	Energy(MU)	Charges (in Rs.)	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)	Charges (in Rs.)	Energy(MU)			
01-04-2024	07-04-2024	0.54	-8888659.87	-0.23	-2716584.05	-2.80	0.15	0.75	1803368.80	-0.21	636291.91	0.76	-0.38	-1.43	-0.951194072
08-04-2024	14-04-2024	0.31	-3493165.94	-0.51	1986392.55	-4.73	-0.65	0.20	17018865.75	-0.16	227664.12	-1.12	-0.50	-7.16	1.509364743
15-04-2024	21-04-2024	-0.03	-1686608.74	0.22	-3403186.99	-1.29	0.57	2.26	-33295666.00	0.02	-1126996.99	0.32	-0.46	1.61	-3.971381501
22-04-2024	28-04-2024	0.13	-449905.25	-0.59	3972650.31	-5.87	-0.60	0.00	30895767.45	-0.13	-438002.72	-0.86	-0.40	-8.30	3.366392167
APRIL '24		**0.96**	**-14518339.80**	**-1.11**	**-160728.19**	**-14.69**	**-0.53**	**3.21**	**16422336.00**	**-0.49**	**-701043.67**	**-0.89**	**-1.74**	**-15.28**	**-0.046818662**
29-04-2024	05-05-2024	0.09	-1021218.57	-0.11	-627513.52	-0.69	0.30	1.03	-28677573.46	-0.43	-771750.59	-0.63	-0.38	-0.82	-3.159578491
06-05-2024	12-05-2024	0.23	-2640513.53	0.02	-984713.54	-4.16	-1.31	0.60	8149208.93	-1.04	274791.36	-2.04	-4.62	-12.32	0.430917578
13-05-2024	19-05-2024	0.17	-1951955.56	-0.81	4432885.04	-4.37	-0.60	1.34	-5626230.11	-0.66	1145335.21	-1.31	-1.87	-8.10	-0.204883362
20-05-2024	26-05-2024	-0.10	-838681.34	-0.24	-3613360.18	-1.29	0.35	3.16	-62166576.74	-0.22	-1381669.50	-0.38	-2.19	-0.90	-6.813444727
27-05-2024	02-06-2024	-0.88	9904174.84	-0.40	5576013.40	-2.79	-0.69	1.68	-14096614.34	-0.57	-1110635.61	-1.56	-2.48	-7.69	0.003328198
MAY '24		**-0.49**	**3451805.84**	**-1.53**	**4783311.20**	**-13.30**	**-1.95**	**7.82**	**-102417785.71**	**-2.91**	**-1843929.12**	**-5.92**	**-11.55**	**-29.83**	**-9.743660804**
03-06-2024	09-06-2024	-0.23	-2315429.63	-0.09	-8103824.66	-3.16	-0.40	2.28	-41674104.34	-0.28	-3081773.33	-1.91	-3.54	-7.33	-5.544166683
10-06-2024	16-06-2024	1.00	-19644951.17	0.66	-6653839.91	-3.68	-0.49	2.88	-19951940.04	-0.74	1967580.73	-0.96	-2.94	-4.27	-4.483563015
17-06-2024	23-06-2024	-0.49	3058696.58	-1.32	3357461.64	-3.13	-0.58	1.96	-24081703.43	-0.92	1558954.21	-2.19	-2.03	-8.70	-1.588642419
24-06-2024	30-06-2024	-0.67	4003625.38	-2.09	9844830.21	-6.22	-1.90	1.09	11703472.09	-1.01	2216128.62	-1.44	-3.90	-16.13	2.787116614
JUNE '24		**-0.38**	**-14898058.83**	**-2.84**	**-1555372.72**	**-16.19**	**-3.37**	**8.21**	**-74004275.72**	**-2.95**	**2660890.23**	**-6.50**	**-12.42**	**-36.44**	**-8.829255504**
01-07-2024	07-07-2024	-0.21	-524700.19	-1.42	2995399.56	-4.36	-0.77	1.07	-8967558.37	-0.30	241240.18	-2.36	-1.71	-10.05	-0.618232750
08-07-2024	14-07-2024	-1.05	5604341.13	-1.69	11920188.93	-4.30	-1.48	0.97	1154291.86	-0.51	896399.82	-1.87	-2.94	-12.86	1.960290305
15-07-2024	21-07-2024	-0.61	8571142.51	-1.37	8098964.82	-7.74	-1.67	0.45	37848694.45	-1.19	1713171.58	-1.35	-1.72	-15.19	5.577816621
22-07-2024	28-07-2024	0.34	-6244691.32	-1.06	5245257.42	-5.04	-0.91	0.24	16219766.38	-0.54	2183833.65	-1.19	-1.92	-10.09	1.682905294
JULY '24		**-1.53**	**7406092.14**	**-5.53**	**28259810.72**	**-21.43**	**-4.83**	**2.74**	**46255194.33**	**-2.53**	**5034645.23**	**-6.77**	**-8.29**	**-48.18**	**8.602779469**
2024-25		**-1.44**	**-18558500.64**	**-11.01**	**31327021.01**	**-65.62**	**-10.68**	**21.98**	**-113744531.10**	**-8.87**	**5150562.66**	**-20.09**	**-33.99**	**-129.73**	**-10.016955501**

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2022, applicable from 05.12.2022. The above bifurcations of energy are as per CERC suo moto order dated 06.02.2023

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure-X

FPPCA FORMAT for the month of JULY, 2024 FY 24-25 (ALL DISCOMS)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Availability (MU)			Energy (MU)			Cost Components (Rs.Millions)																			REMARKS FOR VARIATIONS
									Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)			Avg. as per Tariff Order	Actual	
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
1	Dr. NTTPS	1260	639.80	527.11	-112.69	639.67	497.13	-142.54	707.50	547.10	-160.40	2494.71	2042.67	-452.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3202.21	2589.77	-612.44	5.01	5.21	The actual availability of APGenco thermal stations except RTPP-III has been decreased when compared to their approved quantum. Overall the availability of stations is decreased by 423.48MU (19.42%). The total energy despatch from APGENCO stations is decreased by 157.28MU. The fixed charges of APGENCO stations have been admitted based on the costs approved in Retail Supply Tariff Order for FY2024-25 duly considering the availabilities of respective stations. The same will be revised as per the APGenco generation Multi Year Tariff order for FY2024-29 approved by Hon'ble APERC. Further, the variable cost is admitted as per the claim of APGENCO. Overall, the per unit cost of APGENCO thermal stations is decreased around Rs.0.12/Unit when compared to the approved rate.
2	Dr. NTTPS-IV	500	292.49	261.65	-30.84	292.43	212.30	-80.13	280.83	266.14	-14.69	1052.75	838.15	-214.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1333.58	1104.29	-229.29	4.56	5.20	
3	Dr. NTTPS-V	800	420.73	238.92	-181.81	420.64	236.50	-184.14	1155.83	579.14	-576.69	1388.11	780.46	-607.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2543.95	1359.60	-1184.35	6.05	5.75	
4	RTPP Stage-I	420	199.05	132.57	-66.48	0.00	90.93	90.93	230.83	134.52	-96.32	0.00	406.91	406.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	230.83	541.43	310.60	0.00	5.95	
5	RTPP Stage-II	420	227.49	224.70	-2.79	0.00	174.95	174.95	270.83	268.34	-2.49	0.00	782.86	782.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270.83	1051.20	780.37	0.00	6.01	
6	RTPP Stage-III	210	106.63	109.69	3.06	46.96	97.88	50.92	153.33	148.67	-4.66	206.62	437.98	231.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	359.96	586.66	226.70	7.67	5.99	
7	RTPP Stage-IV	600	294.51	262.58	-31.93	294.45	227.17	-67.28	540.00	396.49	-143.51	1207.25	969.38	-237.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1747.25	1365.87	-381.38	5.93	6.01	
8	**GENCO THERMAL TOTAL**	**4210**	**2180.70**	**1757.22**	**-423.48**	**1694.15**	**1536.86**	**-157.29**	**3339.17**	**2340.40**	**-998.77**	**6349.44**	**6258.42**	**-91.03**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**9688.61**	**8598.81**	**-1089.80**	**5.72**	**5.60**	
9	Srisailam RCPH	770	89.60	522.97	433.37	89.58	83.51	-6.07	206.67	205.83	-0.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	206.67	205.83	-0.83	2.31	2.46	The quantum of discharge of water at hydel power plant is as decided by irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The actual dispatch of energy from the hydel stations during the month is only 245.299 MU. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.
10	NSRCPH	90	10.47	0.00	-10.47	10.47	-0.03	-10.50	24.17	24.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.17	24.17	0.00	2.31	-722.38	
11	NSTPDC PH	50	5.82	0.00	-5.82	5.82	-0.07	-5.89	45.83	45.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.83	45.83	0.00	7.88	-672.04	
12	Upper Sileru	725	27.93	140.66	112.73	27.92	29.61	1.69	81.66	76.44	-5.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	81.66	76.44	-5.22	2.92	2.58	
13	Lower Sileru		53.53	319.67	266.14	53.52	97.26	43.74	156.51	156.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	156.51	156.51	0.00	2.92	1.61	
14	Donkarayi		2.91	18.41	15.50	2.91	7.31	4.40	8.51	8.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.51	8.51	0.00	2.92	1.16	
15	PABM	20	2.33	0.00	-2.33	2.33	-0.02	-2.35	12.50	13.33	0.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.50	13.33	0.83	5.36	-574.04	
16	Minihydel(Chettipet)	1	0.12	0.74	0.62	0.11	0.19	0.08	1.67	1.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.67	1.67	0.00	15.15	8.68	
17	Machkund AP Share	118	6.98	0.00	-6.98	6.98	17.99	11.01	66.67	66.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66.67	66.67	0.00	9.55	3.71	
18	TB Dam AP Share		6.70	0.00	-6.70	6.71	9.55	2.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**206.39**	**1002.45**	**796.06**	**206.35**	**245.30**	**38.95**	**604.17**	**598.95**	**-5.22**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**604.17**	**598.95**	**-5.22**	**2.93**	**2.44**	
20	NTPC(SR) Ramagundam I & II	2100	178.87	160.04	-18.83	178.83	104.72	-74.11	130.83	122.86	-7.97	652.73	435.95	-216.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	783.56	558.81	-224.75	4.38	5.34	In view of higher grid demand, even though Commission excluded the procurement from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, DISCOMs are forced to procure power from these plants. The availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 246.29 MU. Overall the increase in FC of CGS stations is observed to be around Rs.36.48Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power.
21	NTPC(SR) Simhadri Stage-I	1000	266.59	324.16	57.57	266.54	249.79	-16.75	273.33	272.58	-0.75	919.56	877.70	-41.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	46.54	46.54	1192.90	1196.82	3.92	4.48	4.79	
22	NTPC(SR) Simhadri Stage-II	1000	123.67	56.84	-66.83	123.64	39.63	-84.01	180.83	112.31	-68.53	422.85	136.13	-286.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	603.68	248.44	-355.24	4.88	6.27	
23	NTPC(SR) Talcher Stage-II	2000	101.95	87.38	-14.57	101.93	83.84	-18.09	85.83	83.06	-2.77	188.57	155.09	-33.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	274.40	238.15	-36.25	2.69	2.84	
24	NTPC(SR) Ramagundam III	500	42.01	47.91	5.90	42.00	33.70	-8.30	35.83	34.12	-1.71	151.20	137.77	-13.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	187.03	171.89	-15.14	4.45	5.10	
25	NTPC Kudgi Stage-I	2400	0.00	91.08	91.08	0.00	42.49	42.49	0.00	198.90	198.90	0.00	207.17	207.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	406.07	406.07	0.00	9.56	
26	NTPC-Telengana-STPS stage-1		0.00	0.75	0.75	0.00	0.42	0.42	0.00	1.22	1.22	0.00	1.57	1.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.79	2.79	0.00	6.57	
27	NTECL Valluru	1500	0.00	57.74	57.74	0.00	39.19	39.19	0.00	96.24	96.24	0.00	150.99	150.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.88	1.88	0.00	249.10	249.10	0.00	6.36	
28	NLC Stage-I	630	27.41	18.02	-9.39	27.40	17.55	-9.85	22.50	15.84	-6.66	87.68	56.78	-30.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.19	3.19	110.18	75.81	-34.37	4.02	4.32	
29	NLC Stage-II	840	48.88	26.19	-22.69	48.87	25.54	-23.33	41.67	23.54	-18.13	156.38	82.61	-73.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	198.05	106.15	-91.90	4.05	4.16	
30	NPC(MAPS)	440	9.95	5.30	-4.65	9.95	5.30	-4.65	0.00	0.00	0.00	25.37	14.98	-10.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.16	0.16	25.37	15.14	-10.23	2.55	2.86	
31	NPC(KAIGA unit I,II,III,IV)	880	62.76	78.87	16.11	62.75	78.87	16.12	0.00	0.00	0.00	219.63	279.89	60.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	219.63	279.89	60.26	3.50	3.55	
32	NTPL(NLC TamilNadu)	1000	0.00	78.30	78.30	0.00	55.86	55.86	0.00	118.96	118.96	0.00	235.17	235.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.77	3.77	0.00	357.90	357.90	0.00	6.41	
33	NLC NNTPS	1000	0.00	19.17	19.17	0.00	17.85	17.85	0.00	55.21	55.21	0.00	47.99	47.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	103.19	103.19	0.00	5.78	
34	KKNPP Unit-I	1000	0.00	0.95	0.95	0.00	0.95	0.95	0.00	0.00	0.00	0.00	4.34	4.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.34	4.34	0.00	4.56	
35	NLC TPS- I Expn.	630	0.00	1.11	1.11	0.00	1.02	1.02	0.00	0.94	0.94	0.00	2.88	2.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.82	3.82	0.00	3.76	
36	NLC TPS- II Expn.	840	0.00	0.46	0.46	0.00	0.45	0.45	0.00	1.11	1.11	0.00	1.44	1.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.55	2.55	0.00	5.63	
37	JNNSM Ph-1 Thermal		22.49	13.78	-8.71	0.00	13.78	13.78	27.50	26.30	-1.20	0.00	67.44	67.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.50	93.75	66.25	0.00	6.80	
38	**CGS TOTAL**	**17760**	**884.58**	**1068.05**	**183.47**	**861.91**	**810.96**	**-50.95**	**798.33**	**1163.20**	**364.86**	**2823.97**	**2895.88**	**71.91**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**55.53**	**55.53**	**3622.31**	**4114.62**	**492.31**	**4.20**	**5.07**	

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Availability (MU)			Energy (MU)			Cost Components (Rs.Millions)																				
									Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS
39	NCE- Others	153	29.76	29.55	-0.21	29.75	29.55	-0.20	10.83	7.75	-3.09	181.77	137.00	-44.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	192.61	144.74	-47.86	6.47	4.90	Actual energy dispatch is increased than approved by 34.06%. As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them and whatever they generate is absorbed.
40	NCE Solar	3756	585.20	484.04	-101.16	585.08	484.04	-101.04	0.00	0.00	0.00	2235.01	2078.55	-156.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.27	26.27	2235.01	2104.83	-130.18	3.82	4.35	
41	NCE WIND	3688	1072.92	1748.82	675.90	1072.70	1748.82	676.12	0.00	0.00	0.00	5041.69	8151.49	3109.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5041.69	8151.49	3109.80	4.70	4.66	
42	**NCE TOTAL**	**7596**	**1687.88**	**2262.41**	**574.53**	**1687.53**	**2262.41**	**574.88**	**10.83**	**7.75**	**-3.09**	**7458.47**	**10367.04**	**2908.58**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**26.27**	**26.27**	**7469.30**	**10401.06**	**2931.76**	**4.43**	**4.60**	
43	APPDCL Stage-I	1600	601.03	677.72	76.69	600.91	642.68	41.76	942.50	1028.28	85.78	1983.00	2402.45	419.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2925.50	3430.73	505.22	4.87	5.34	The actual availability of APPDCL Stage-I increased than the approved by 12.75% , However, there is no avaialbility from APPDCL Stage-II during the month. Overall, the dispatch from APPDCL is decreased by 298.45MU as compared to approved energy dispatch. The fixed charges were admitted accordingly. Further, there is no generation from Godavari Gas Power Plant as there is no avaialbility of natural gas.The bill pertaining to energy received from TSNPDCL for supply to certain areas (merged Mandals) in APEPDCL is yet to be received. Hence, the same will be submitted as and when the bill received from TSNPDCL.
44	APPDCL Stage-II	800	336.59	0.00	-336.59	336.52	-3.70	-340.22	925.00	0.00	-925.00	1110.52	-12.22	-1122.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2035.52	-12.22	-2047.74	6.05	3.30	
45	Godavari Gas Power Plant	216	0.00	0.00	0.00	0.00	-0.45	-0.45	15.00	12.19	-2.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.00	12.19	-2.81	0.00	-26.94	
46	TS NPDCL (TSPCC)				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
47	**JOINT SECTOR TOTAL**	**2616**	**937.62**	**677.72**	**-259.90**	**937.43**	**638.52**	**-298.91**	**1882.50**	**1040.47**	**-842.03**	**3093.52**	**2390.23**	**-703.29**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4976.02**	**3430.69**	**-1545.33**	**5.31**	**5.37**	
48	SEIL P1 (230MW)	231	145.83	171.53	25.70	145.80	150.71	4.91	180.83	216.08	35.24	373.25	386.67	13.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.84	90.84	554.08	693.59	139.51	3.80	4.60	The PPA to be entered between the parties , APDISCOMs and SEIL-P1(625 MW) is yet to be finalized. Hence, there is no scheduling of power from SEIL-P1(625MW) to APDISCOMs during the month. The availability from M/s HNPCL is decreased by 25.11% than approved quantum. Overall, the energy availability from the IPPs is decreased by 37.20% when compared to the approved availability. The actual energy dispatch from IPPs is decreased by 491.65MU (41.07%) than approved quantum. Overall, the per unit cost of IPPs is increased around Rs.0.24/Unit when compared to the approved rate.
49	SEIL P2 (500MW Firm)	500	260.40	293.51	33.11	260.35	279.53	19.18	405.00	507.78	102.78	643.06	676.47	33.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.28	22.28	1048.06	1206.53	158.47	4.03	4.32	
50	SEMBCORP PROJECT-1 (625MW)	625	353.40	0.00	-353.40	353.33	0.00	-353.33	585.00	0.00	-585.00	872.73	0.00	-872.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1457.73	0.00	-1457.73	4.13	0.00	
51	SEMBCORP PROJECT-2 (125MW)	125	65.10	0.00	-65.10	0.00	0.00	0.00	30.00	0.00	-30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00	0.00	-30.00	0.00	0.00	
52	HNPCL	1040	437.56	327.66	-109.90	437.47	275.06	-162.41	613.33	393.33	-220.00	1443.65	907.69	-535.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2056.98	1301.02	-755.96	4.70	4.73	
53	**IPPs TOTAL**	**2521**	**1262.29**	**792.70**	**-469.59**	**1196.95**	**705.30**	**-491.65**	**1814.17**	**1117.19**	**-696.98**	**3332.69**	**1970.83**	**-1361.86**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**113.12**	**113.12**	**5146.86**	**3201.14**	**-1945.71**	**4.30**	**4.54**	
54	UI CHARGES				0.00	0.00	-48.18	-48.18	0.00	0.00	0.00	0.00	-86.03	-86.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-86.03	-86.03	0.00	1.79	UI(DSM) charges receivable for an amount of Rs.8.60 Crs during this month.
55	Short term purchases				0.00	0.00	226.73	226.73	0.00	0.00	0.00	0.00	1717.68	1717.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	104.18	104.18	0.00	1821.86	1821.86	0.00	8.04	During real time, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in Declared availability vis a vis the Grid Demand, DISCOMs procuring the shortfall from power markets, exchanges/e-bidding portal in order to ensure 24X7 power for all. DISCOMs procured a quantum of 226.72MU in Short Term at a cost of Rs.8.04 per Unit (including all charges and late payment surcharge of Rs.10.41 Cr). A quantum of 160.31MU was sold through short term at a cost of Rs.5.17 per Unit. In the Swapping front 93.235 MU is exported to other entities.
56	Short term Sales				0.00	0.00	-160.31	-160.31	0.00	0.00	0.00	0.00	-828.88	-828.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-828.88	-828.88	0.00	5.17	
57	Purchase from SPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
58	Purchase from CPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Sale to SPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
60	Sale to CPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Swapping power				0.00	0.00	-93.24	-93.24	0.00	0.00	0.00	0.00	-511.86	-511.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-511.86	-511.86	0.00	5.49	
62	**TOTAL OTHERS**	**0**	**0.00**	**0.00**	**0.00**	**0.00**	**-75.00**	**-75.00**	**0.00**	**0.00**	**0.00**	**0.00**	**290.91**	**290.91**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**104.18**	**104.18**	**0.00**	**395.09**	**395.09**	**0.00**	**-5.27**	
63	TRANSMISSION COST				0.00	0.00	0.00	0.00	3285.03	2672.27	-612.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3285.03	2672.27	-612.77	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases by APDISCOMs. The total Transmission & ULDC Cost incurred is less than the approved by Rs. 19.92Crs in this month.
64	SLDC COST				0.00	0.00	0.00	0.00	90.53	50.97	-39.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	90.53	50.97	-39.56	0.00	0.00	
65	PGCIL				0.00	0.00	0.00	0.00	1200.01	1649.75	449.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.44	2.44	1200.01	1652.19	452.18	0.00	0.00	
66	ULDC COST				0.00	0.00	0.00	0.00	3.04	3.96	0.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.04	3.96	0.92	0.00	0.00	
67	**TOTAL TRANSMISSION & ULDC CHARGES**	**0**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**4578.61**	**4376.95**	**-201.66**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2.44**	**2.44**	**4578.61**	**4379.39**	**-199.23**	**0.00**	**0.00**	
68	**TOTAL COST**		**7159.46**	**7560.55**	**401.09**	**6584.32**	**6124.36**	**-459.96**	**13027.78**	**10644.90**	**-2382.88**	**23058.09**	**24173.30**	**1115.21**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**301.55**	**301.55**	**36085.87**	**35119.75**	**-966.12**	**5.48**	**5.73**	The overall per unit cost is increased by Rs. 0.25/Unit when compared to the approved rate.

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Availability (MU)			Energy (MU)			Cost Components (Rs.Millions)																				
									Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS
69	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)				0.00	0.00	0.00	0.00	0.00	49.48	49.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.48	49.48	0.00	0.00	In this month, Past claims/refunds, pertaining to the Month(s) prior to the present month for which FPPCA is being filed is around Rs.187.47 Crs.
70	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)				0.00	0.00	0.00	0.00	0.00	47.18	47.18	0.00	1778.07	1778.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1825.24	1825.24	0.00	0.00	
71	**POWER PURCHASE FOR THE MONTH**		**7159.46**	**7560.55**	**401.09**	**6584.32**	**6124.36**	**-459.96**	**13027.78**	**10741.56**	**-2286.22**	**23058.09**	**25951.37**	**2893.28**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**301.55**	**301.55**	**36085.87**	**36994.47**	**908.60**	**5.48**	**6.04**	During the month, the actual Energy dispatch is less than the approved dispatch by 7%. The actual average cost of power procurement including Transmission cost is Rs 6.04/Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.48/Unit.

ANNEXURE - XI

Actual Drawls for FY 2024-25

(in MU)

Month	APSPDCL	APEPDCL	APCPDCL	TOTAL
Apr-24	2791.9928	2673.74	1577.95	7043.69
May-24	2532.2247	2693.81	1538.83	6764.86
Jun-24	2161.2978	2457.52	1417.21	6036.03
Jul-24	2434.9375	2296.62	1287.38	6018.94
Total	**9920.4528**	**10121.6990**	**5821.3700**	**25863.52**